

Sustainability of Large Deployment of Photovoltaics: Environmental & Grid Integration Research

Vasilis Fthenakis

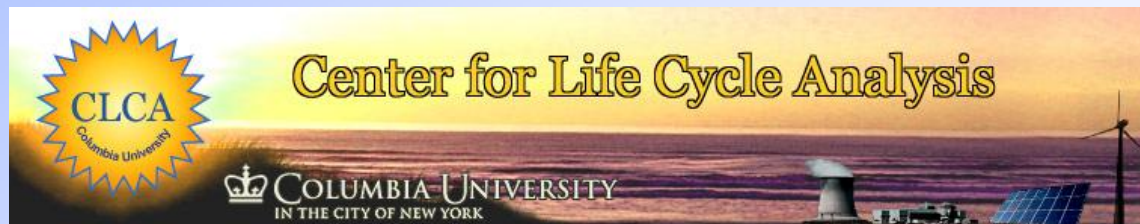
Center for Life Cycle Analysis

Columbia University

and

National Photovoltaics Environmental Research Center

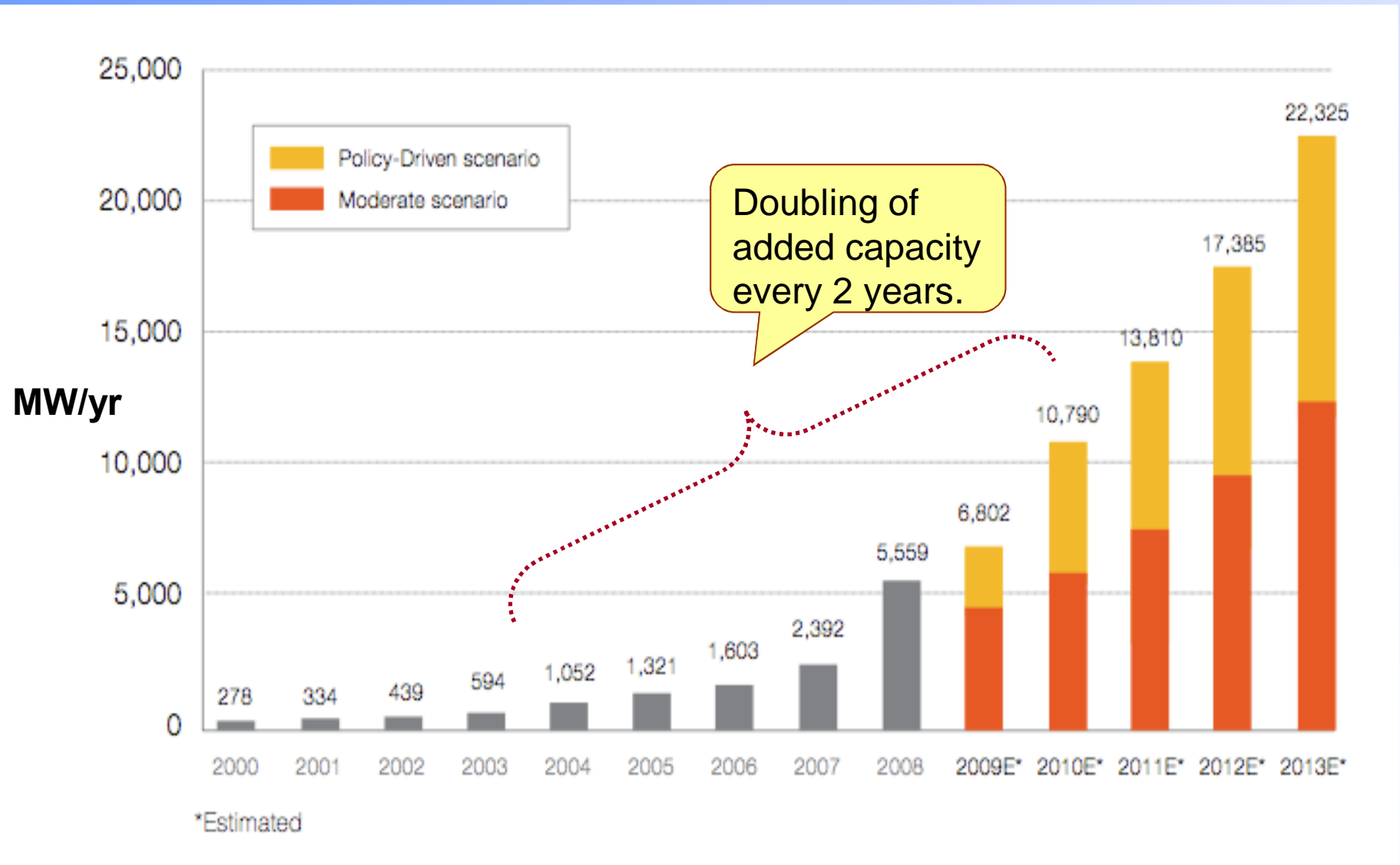
Brookhaven National Laboratory



www.clca.columbia.edu
www.pv.bnl.gov

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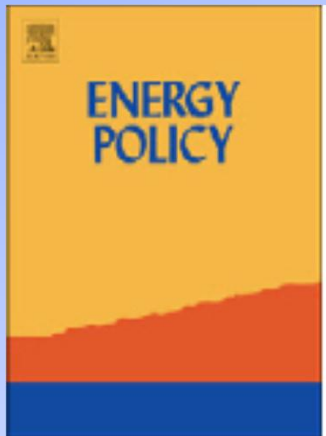
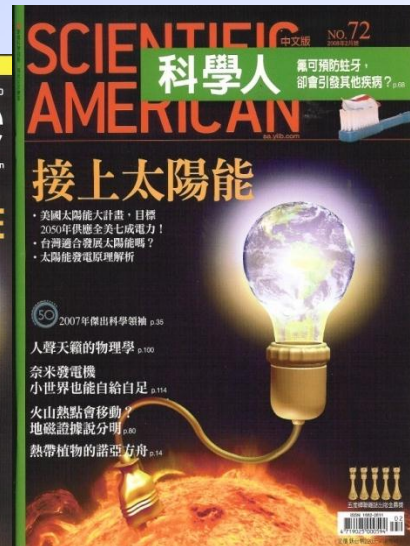
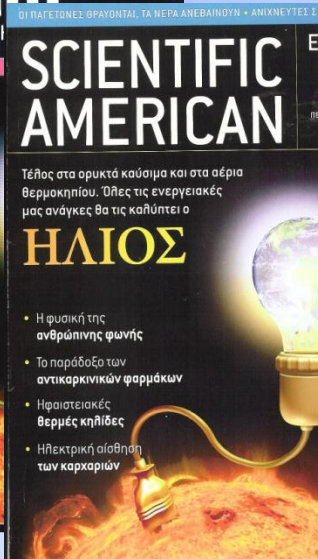
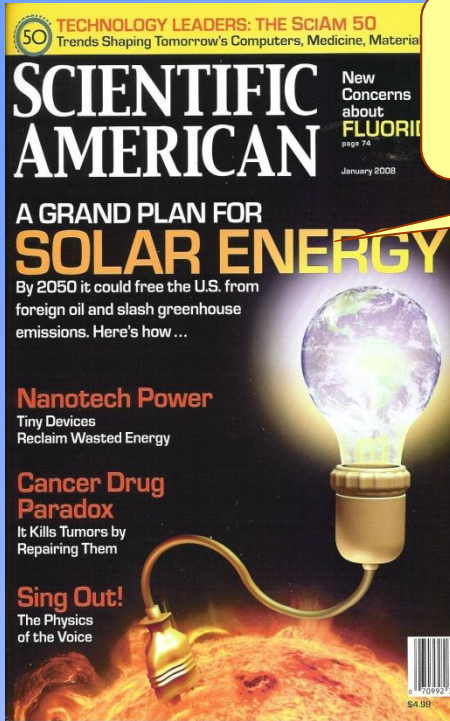
Photovoltaic Global Sales and Projections



Source: PV Market Outlook European Photovoltaic Industry Association 2009

A Solar Grand Plan

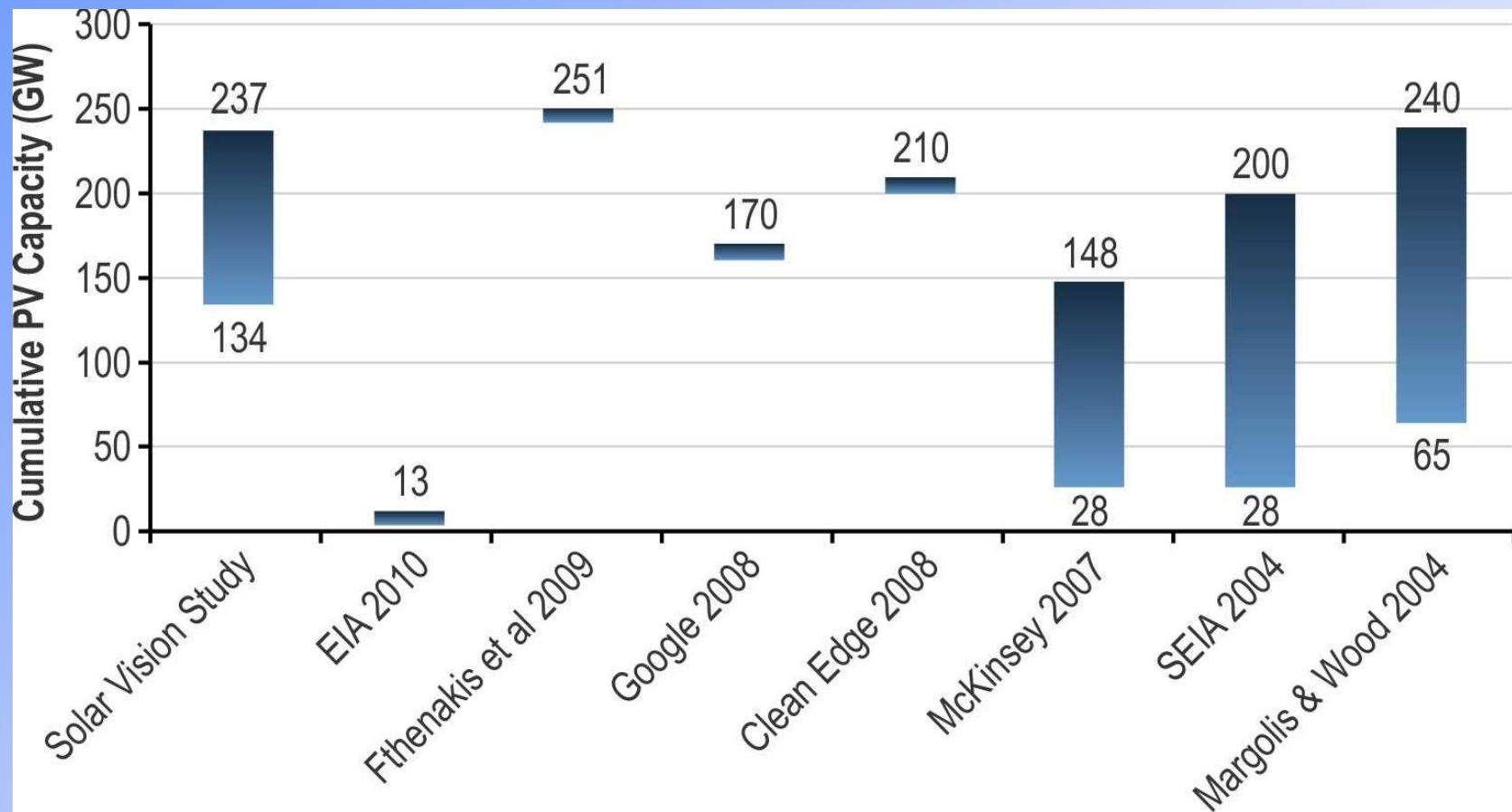
By 2050 renewable energy to supply 69% of electricity, 35% of total energy needs of the U.S.
 Zweibel, Mason, Fthenakis



The technical, geographical, and economic feasibility for solar energy to supply the energy needs of the US

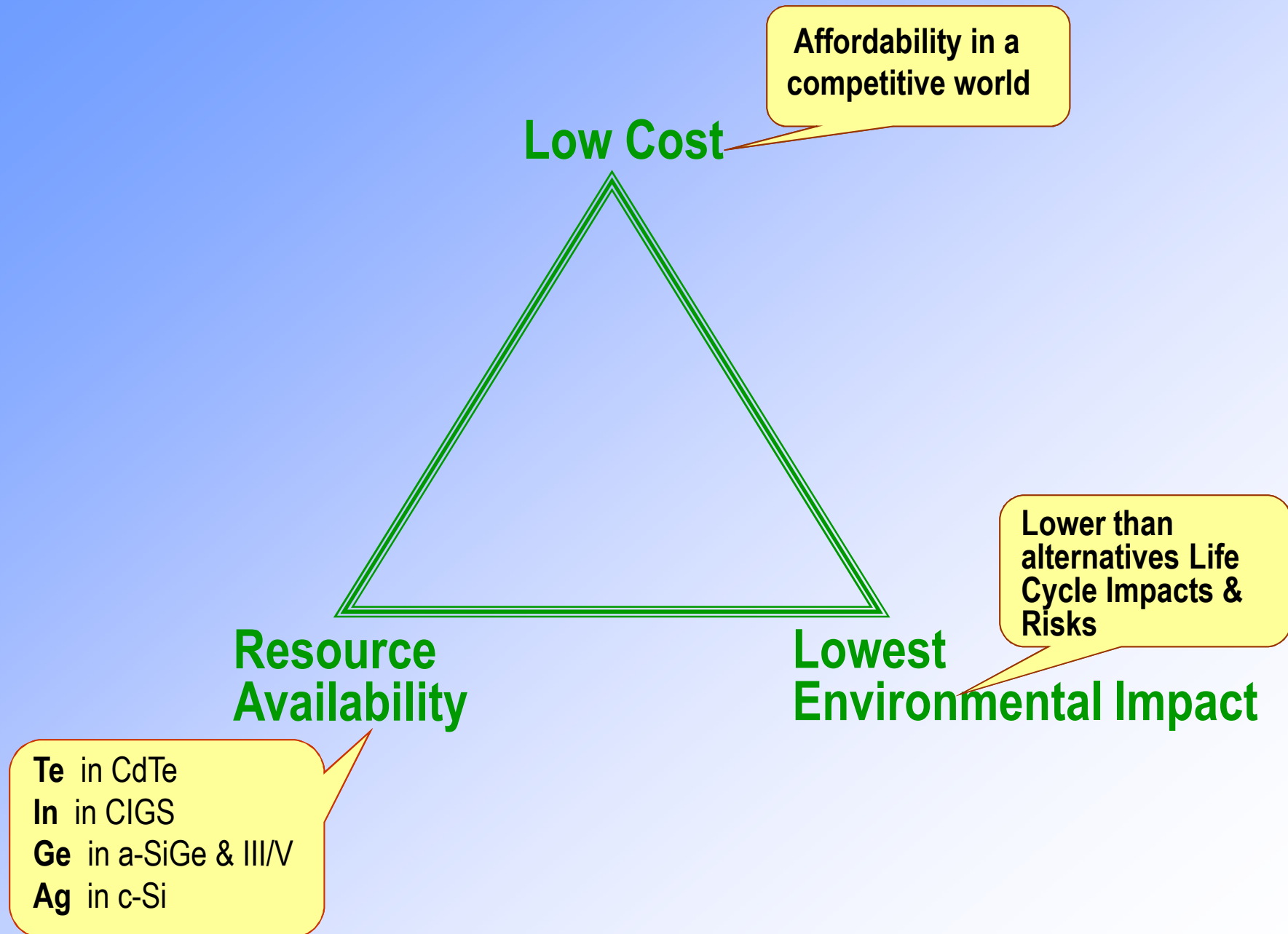
Vasilis Fthenakis James E. Mason Ken Zweibel *Energy Policy* 37 (2009)

PV Capacity Projections: United States 2030



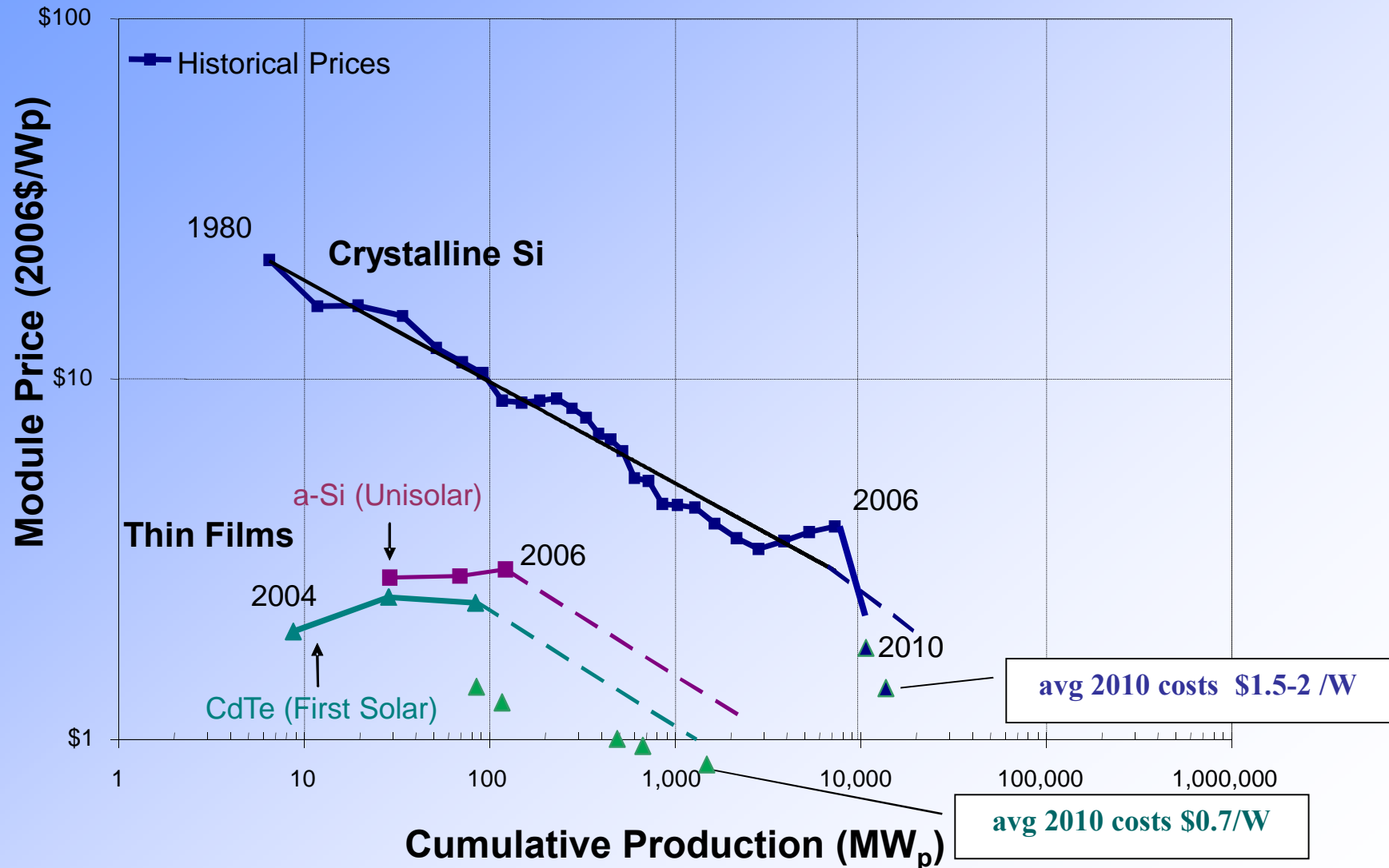
DOE-EERE Solar Vision Study Report is in review, not to be cited

PV –Sustainability Criteria



Affordability - Cost Reductions

Prices and Production Costs of PV Modules



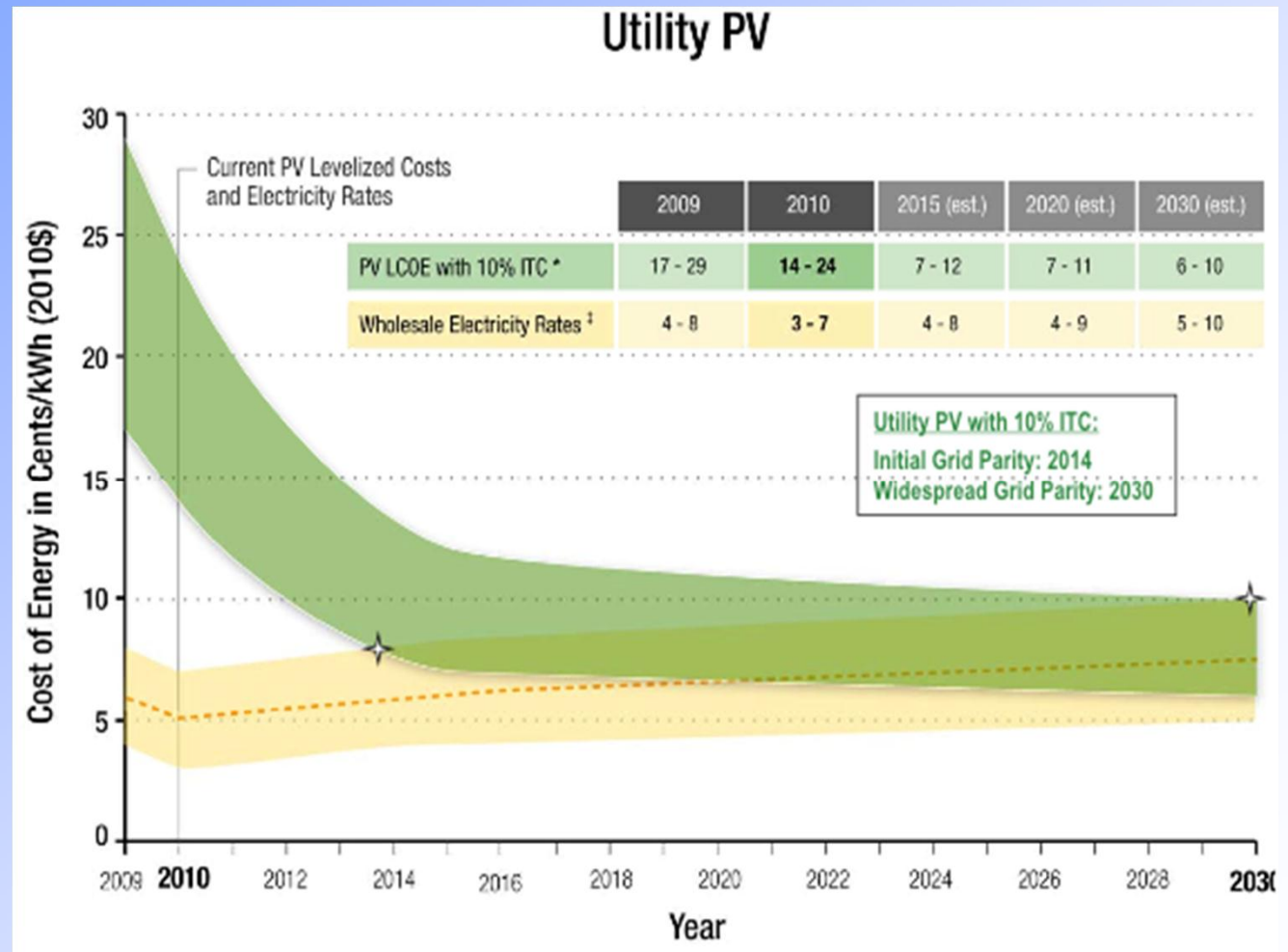
Affordability: Projected PV Growth and Electricity Price Targets

Geographic Locations

Phoenix, AZ
 Kansas City, MO
 New York, NY

Financing Conditions

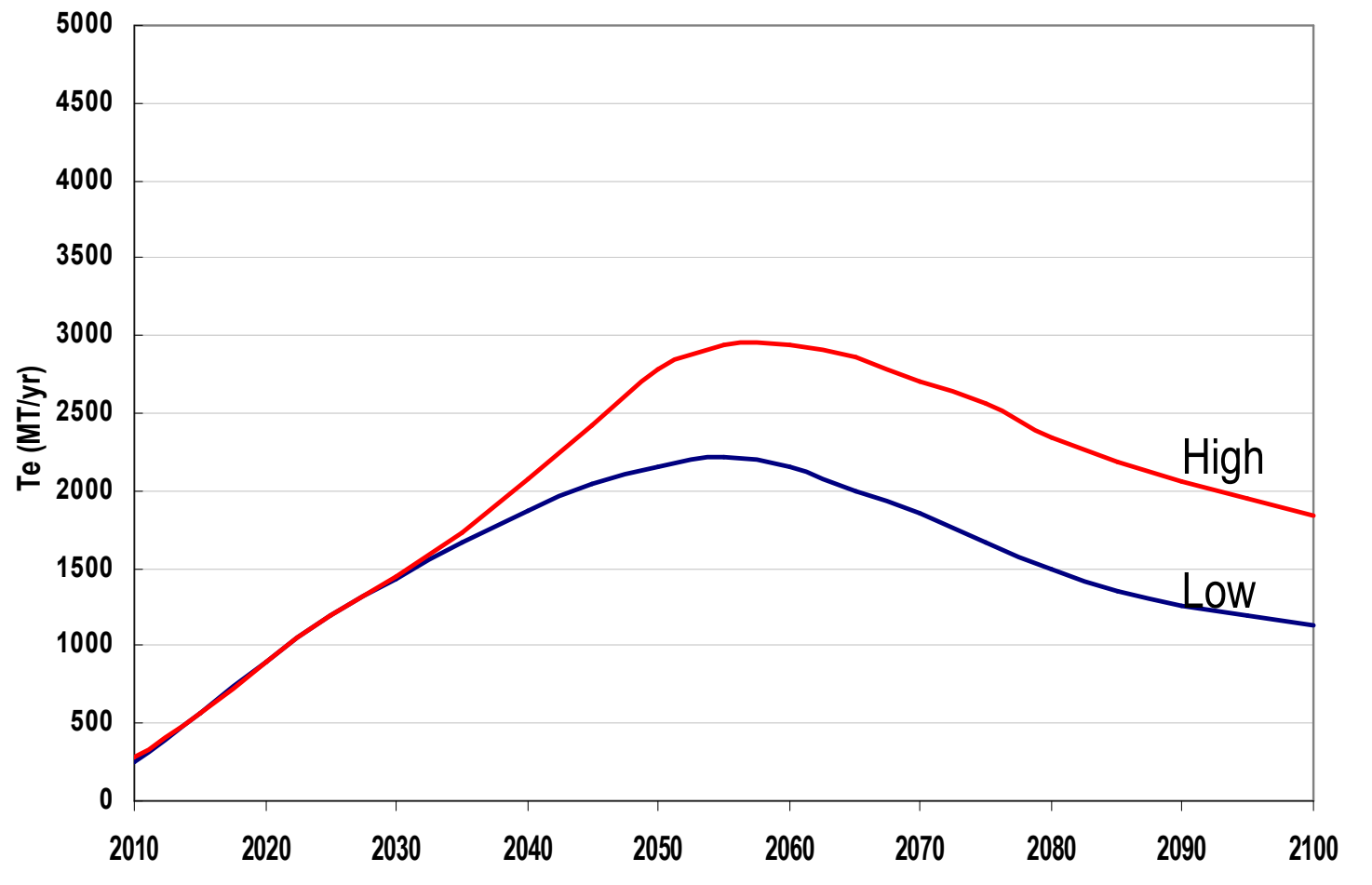
Low: 8.2%
 High: 9.9%



Source: J. Lushetsky, Solar Technologies Program, US-DOE, 25th EUPV, Valencia, Spain, Sept. 2010

Tellurium for PV* from Copper Smelters

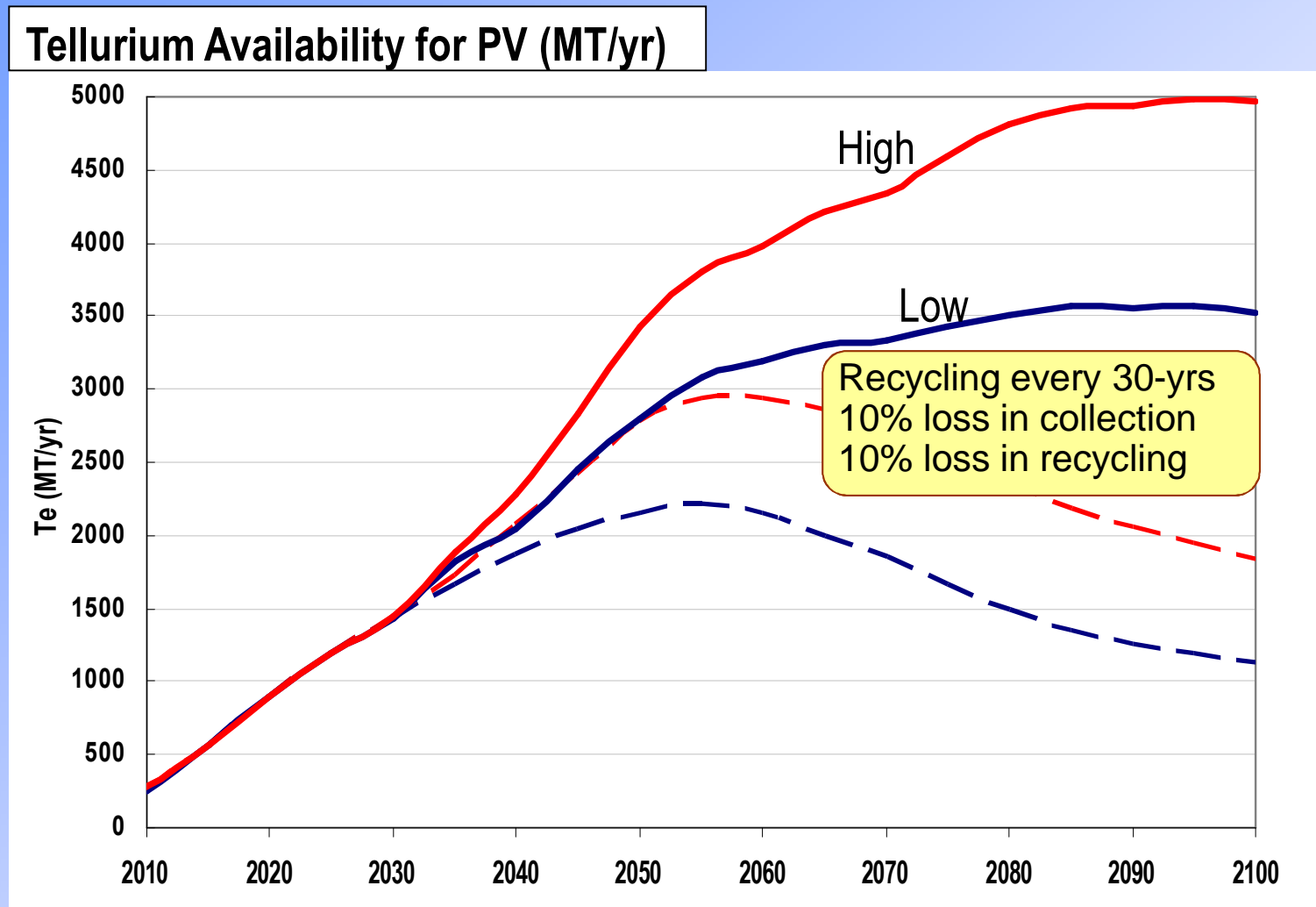
Tellurium Availability for PV* (MT/yr)



- Global Efficiency of Extracting Te from anode slimes increases to 80% by 2030 (low scenario); 90% by 2040 (high scenario)

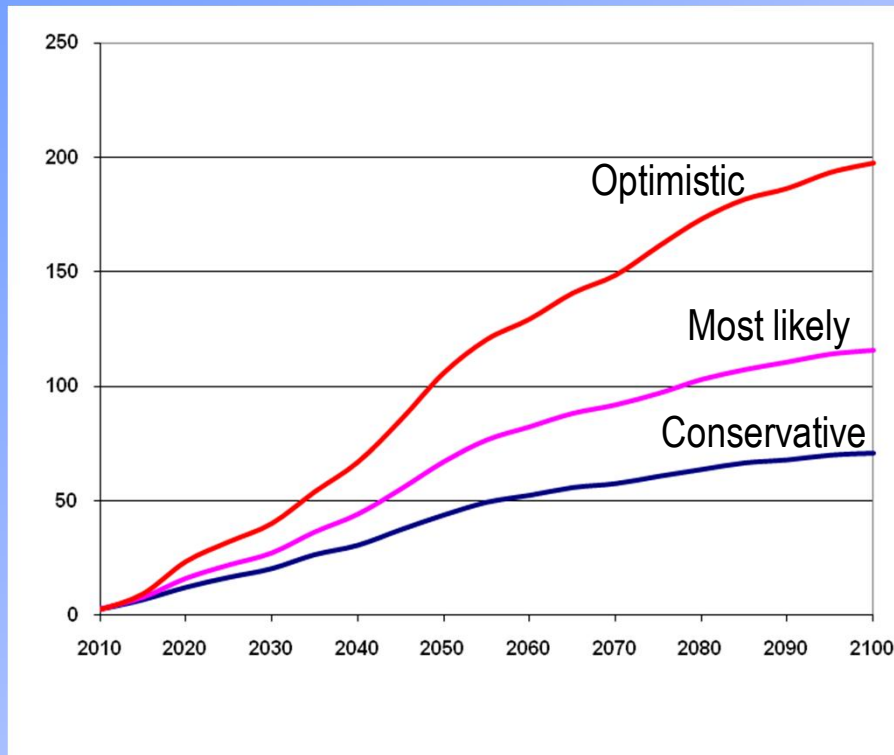
* 322 MT/yr Te demand for other uses has been subtracted
All the growth in Te production is allocated to PV

Te Availability for PV: Primary + Recycled

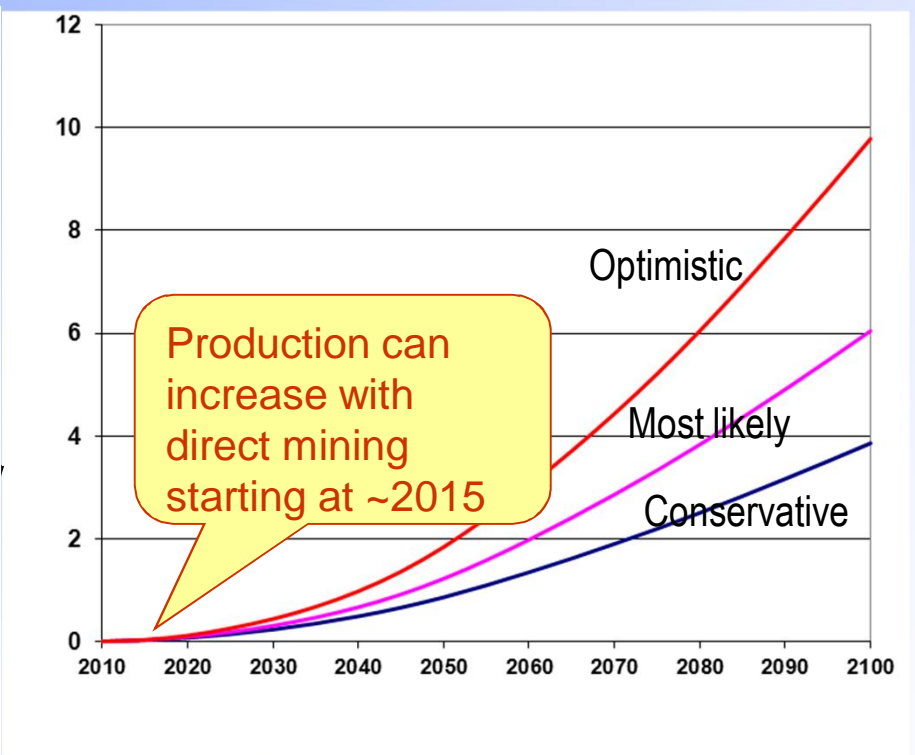


CdTe PV Production Constraints

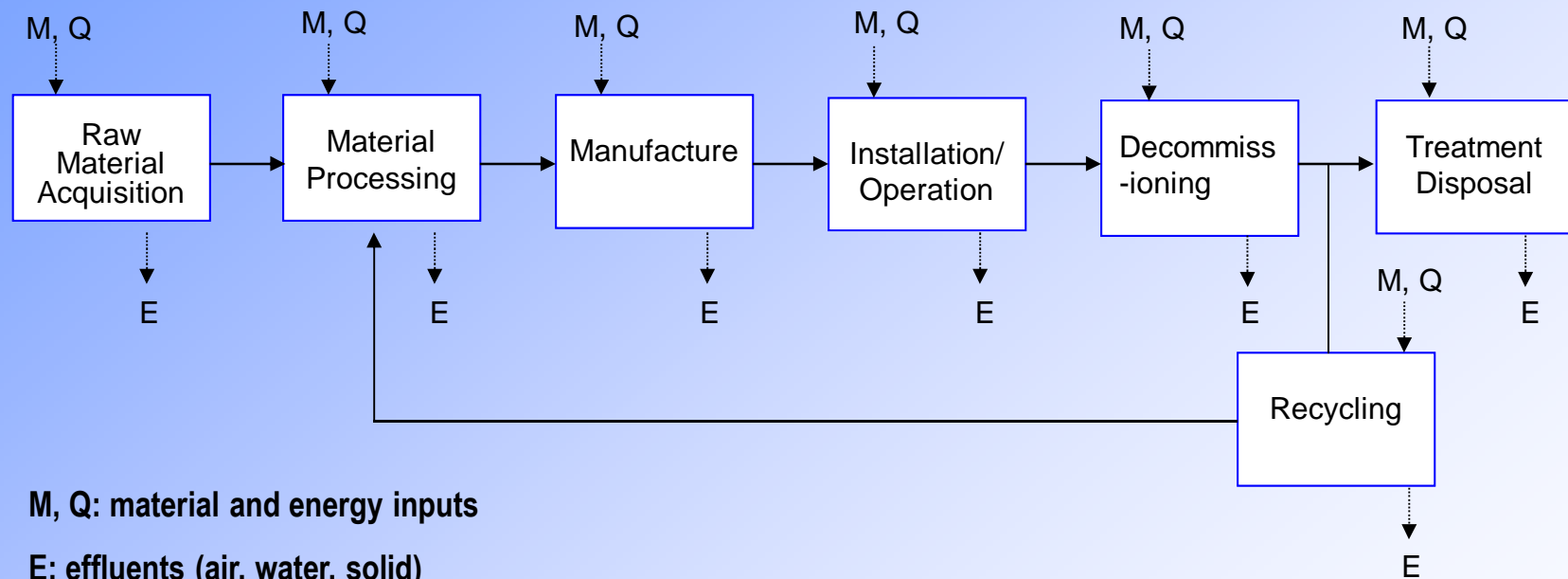
Annual (GW/yr)



Cumulative (TW)

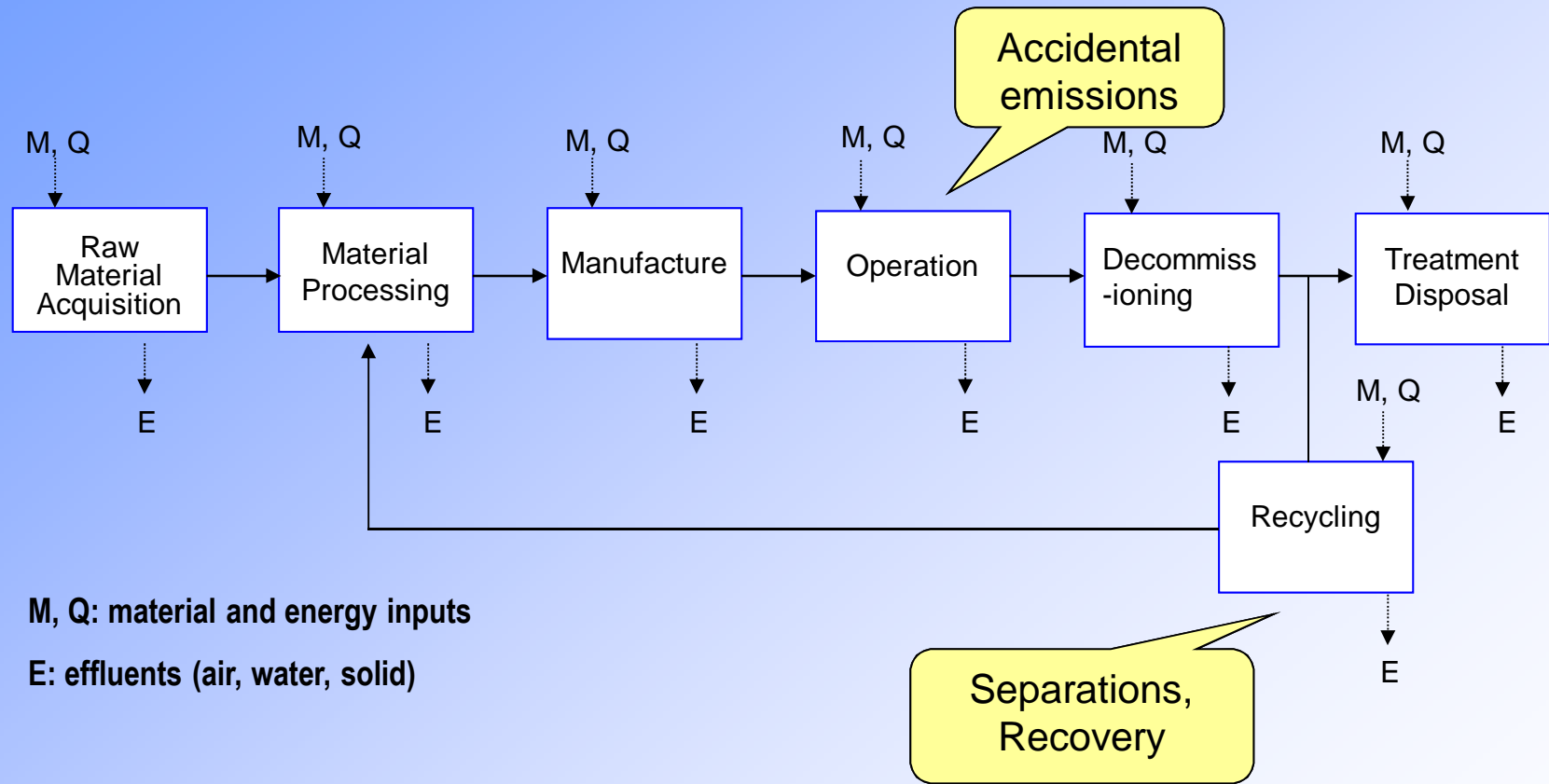


Life Cycle Environmental Impacts



Life Cycle Environmental Impacts

Experimental Research at BNL



Comparative Life-Cycle Analysis

Energy Payback Times (EPBT)

Greenhouse Gas Emissions

Resource Use (materials, water, land)

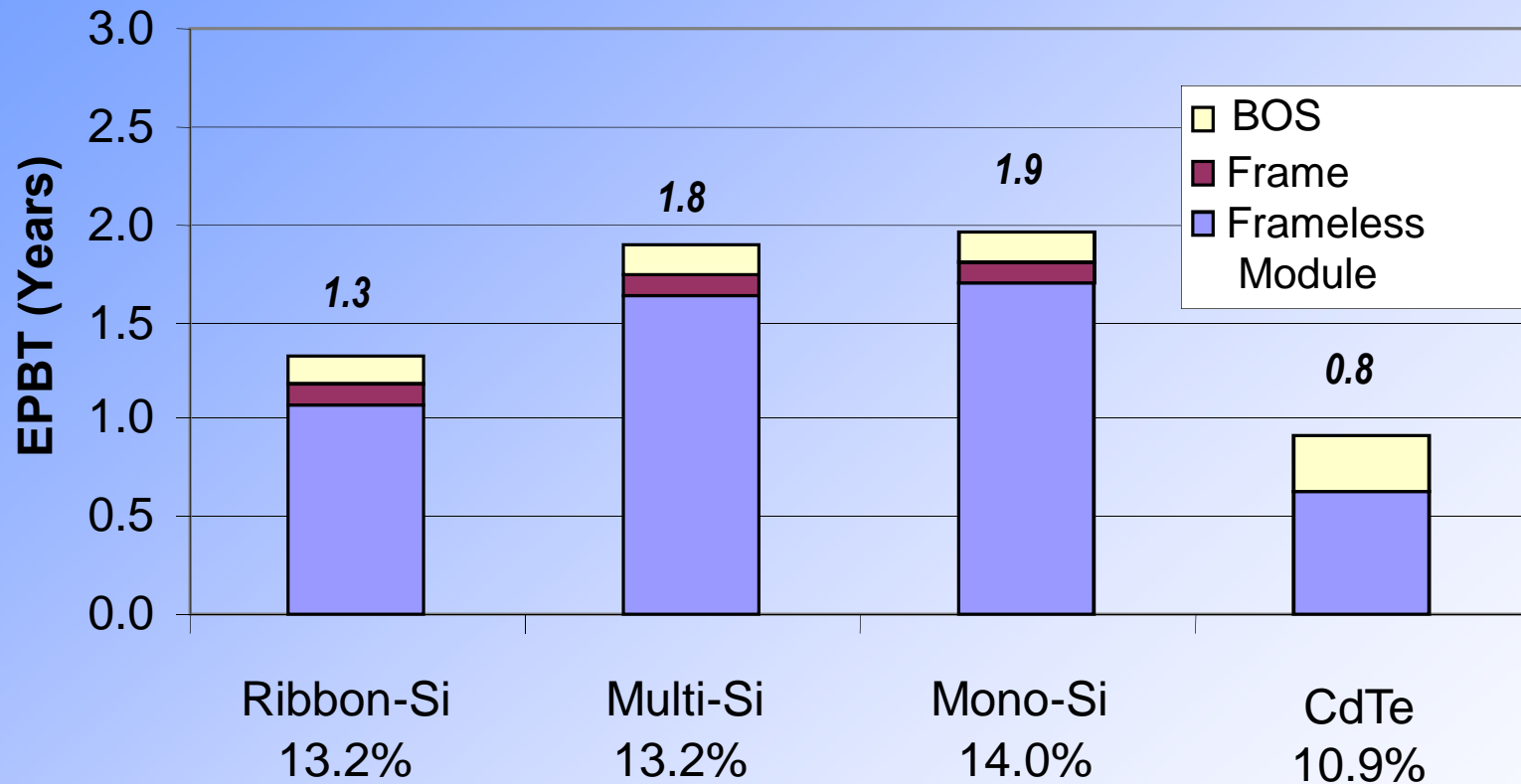
EH&S Risks

Zero impact technology does not exist →

Compare with other energy producing technologies as benchmarks

Energy Payback Times (EPBT)

Insolation: 1700 kWh/m²-yr

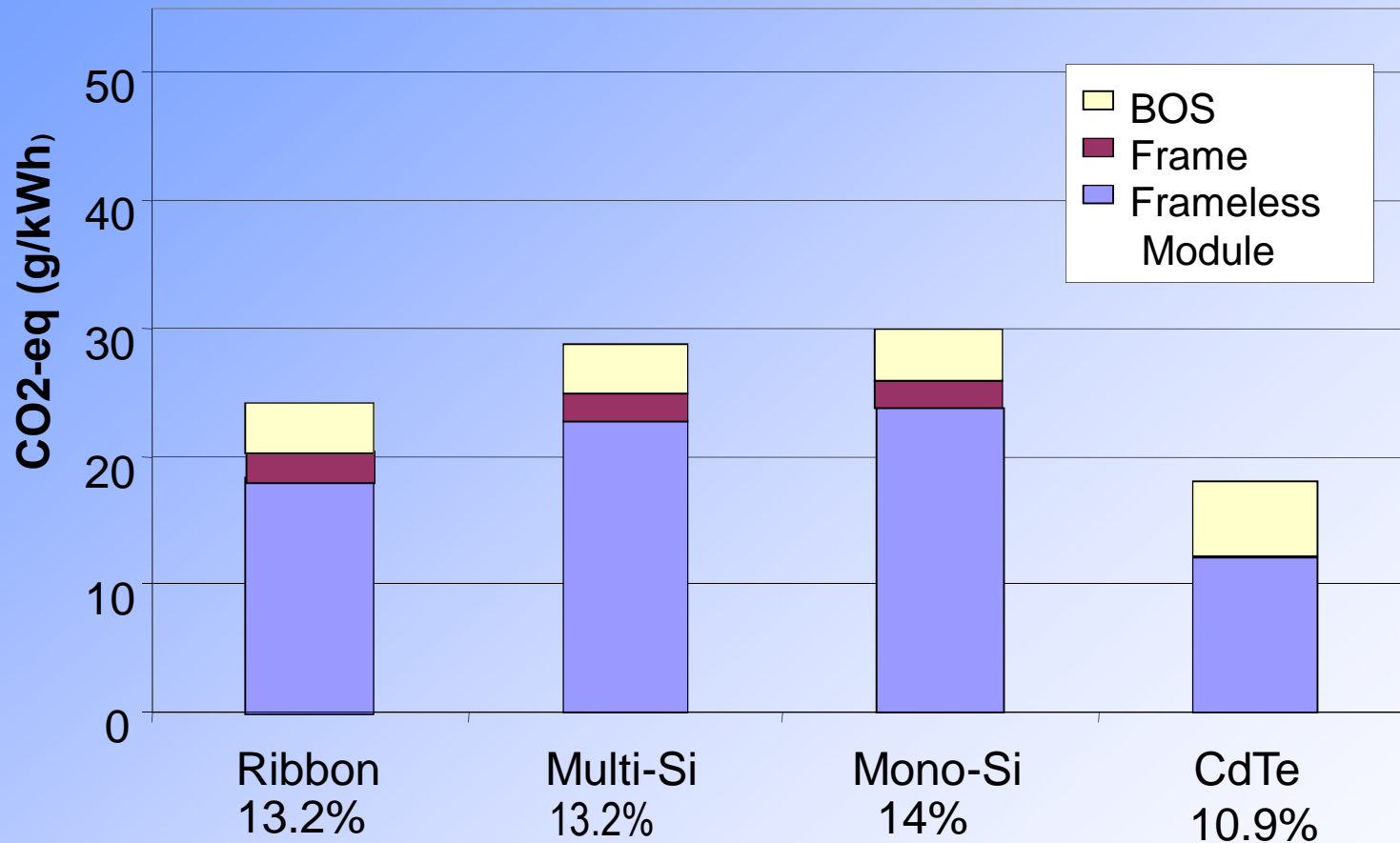


Based on data from 13 US and European PV manufacturers

- Fthenakis et al., *EUPV*, 2009
- deWild 2009, *EUPV*, 2009
- Alsema & de Wild, *Material Research Society, Symposium*, 895, 73, 2006
- deWild & Alsema, *Material Research Society, Symposium*, 895, 59, 2006
- Fthenakis & Kim, *Material Research Society, Symposium*, 895, 83, 2006
- Fthenakis & Alsema, *Progress in Photovoltaics*, 14, 275, 2006

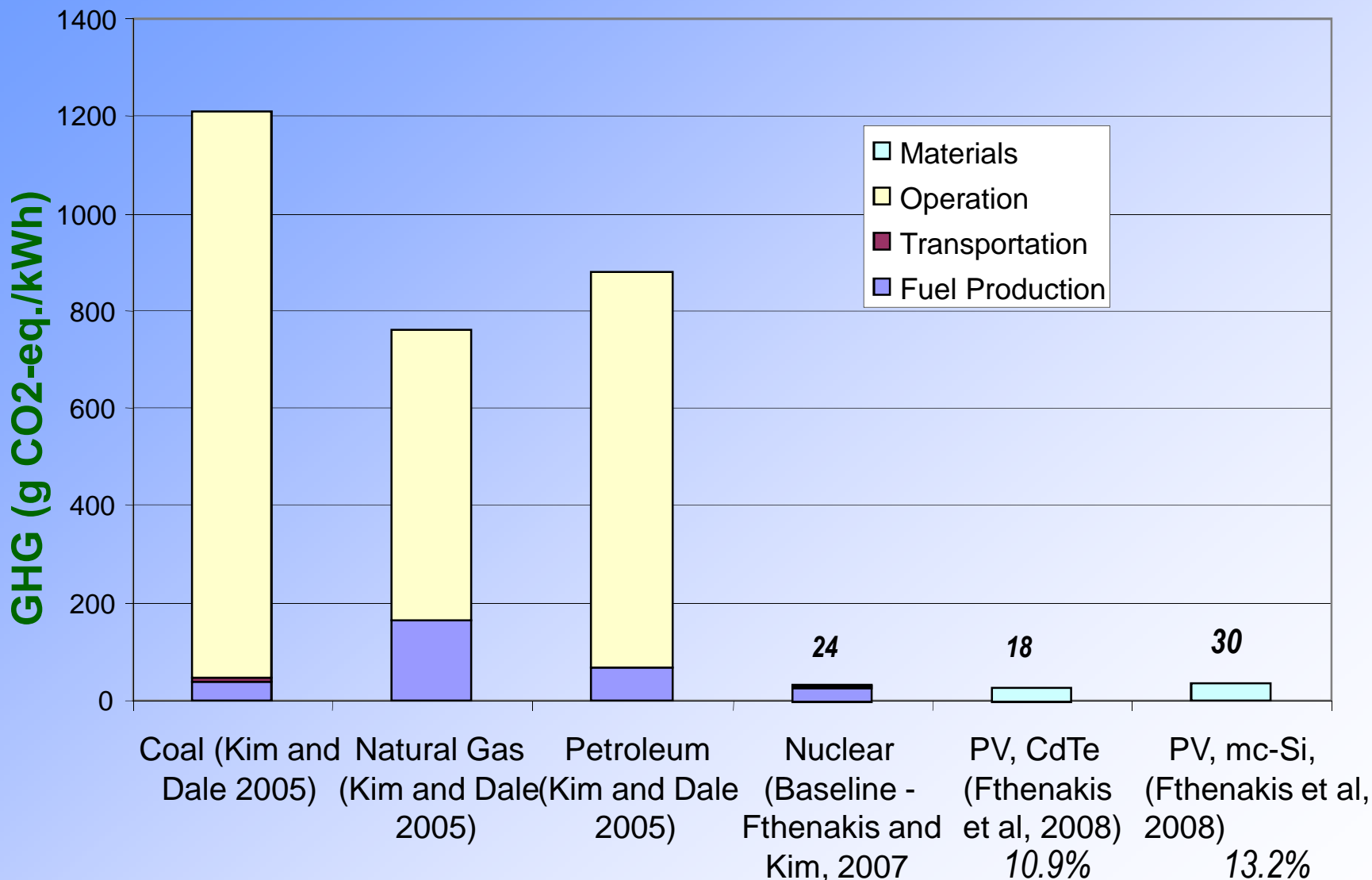
Greenhouse Gas (GHG) Emissions

Insolation: 1700 kWh/m²-yr



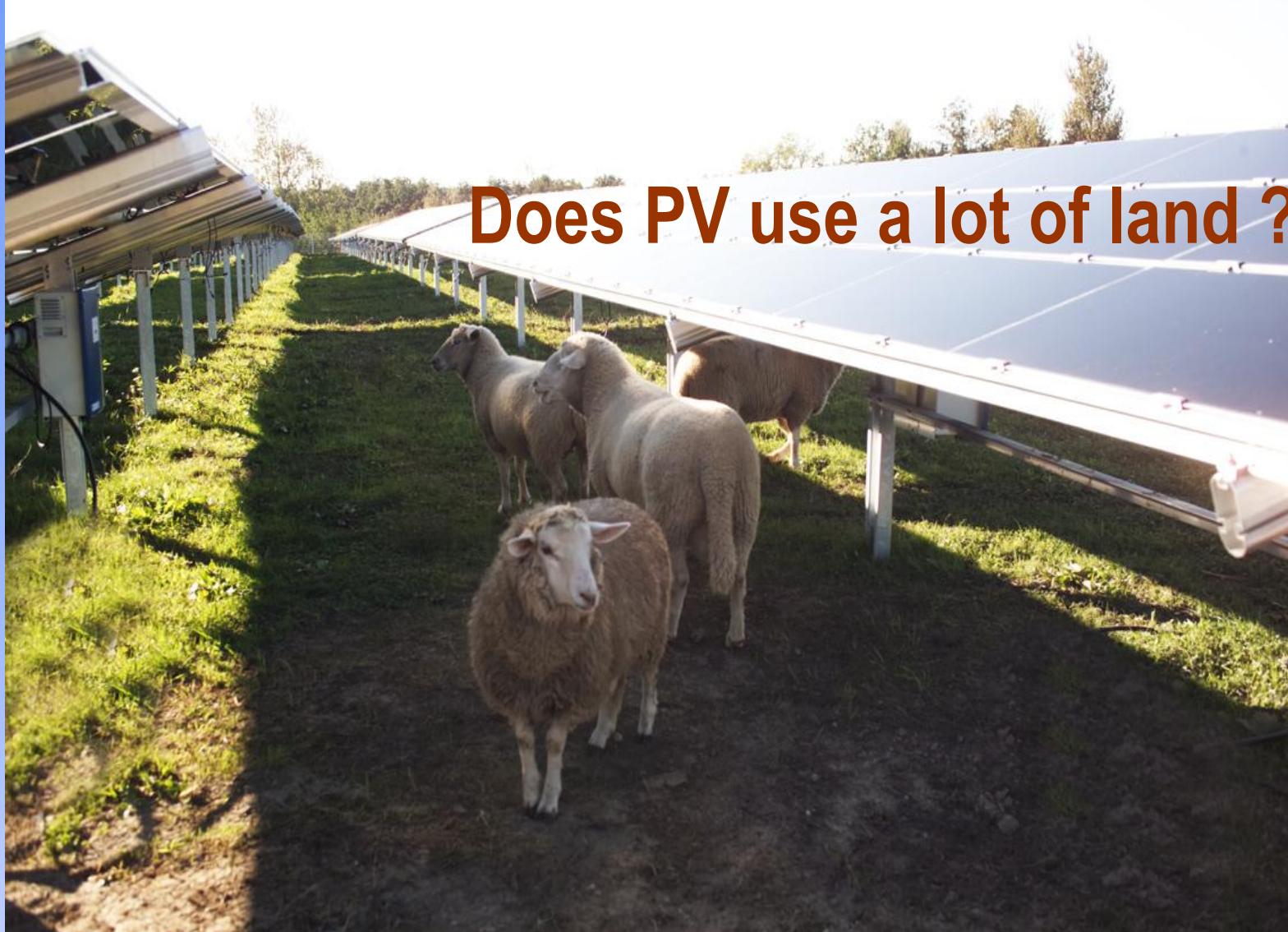
- Fthenakis & Kim, *Encyclopedia of Energy*, in press
- deWild 2009, *EUPV*, 2009
- Fthenakis et al., *EUPV*, 2009
- Fthenakis & Kim, *ES&T*, 42, 2168, 2008
- Alsema & de Wild, *Material Research Society, Symposium*, 895, 73, 2006
- deWild & Alsema, *Material Research Society, Symposium*, 895, 59, 2006
- Fthenakis & Kim, *Material Research Society, Symposium*, 895, 83, 2006
- Fthenakis & Alsema, *Progress in Photovoltaics*, 14, 275, 2006

GHG Emissions from Life Cycle of Electricity Production: Comparisons



California Energy Commission, *Nuclear Issues Workshop*, June 2007
 Fthenakis & Kim, Life Cycle Emissions..., *Energy Policy*, 35, 2549, 2007
 Fthenakis & Kim, *ES&T*, 42, 2168, 2008

Dual and Ecological-friendly Use of Land



Sinzheim, Germany, with permission from Juwi, 2006
1.4MW

More Land is used by the Coal Life Cycle than PV

PV Plant, Tucson Electric Power,
Springerville, Arizona



**Land requirement for PV in the SW:
310 m²/GWh**

Mountain Top Coal Mining
Rawl, West Virginia



**Land requirement for US surface coal mining:
320 m²/GWh**

Fthenakis V. and Kim H.C., *Sustainable and Renewable Energy Reviews*, 2009

CdTe PV Product Life –Accidental Releases

Leaching from shuttered modules

“ 10 mm fragments -Rain-worst-case scenario- “ leached Cd concentration in the collected water is no higher than the German drinking water concentration.”
(Steinberger, Fraunhofer Institute Solid State Technology, *Progress in Photovoltaics*, 1998)

“ < 4 mm fragments “Leached Cd exceeds the limits for disposal in inert landfill but is lower than limits for ordinary landfills”
(Okkenhaug, Norwegian Geotechnical Institute, *Report*, 2010)

“ < 2 mm fragments “CdTe PV sample failed California TTLC and STLC tests”
(Sierra Analytical Labs for the “Non-Toxic Solar Alliance”, 2010)

All PV modules would fail the California tests

*c-Si for Ag, Pb, and Cu (ribbon),
CIGS for Se; a-Si marginally for Ag*

*Eberspacher & Fthenakis, 26th IEEE PVSC, 1997;
Eberspacher 1998*

*We advocate for all PV modules to be
recycled at the end of their life*

CdTe PV Product Life –Accidental Releases

PV Roof-top fires

Negligible emissions during fires

Fthenakis, *Renewable and Sustainable Energy Reviews*, 2004,

Fthenakis et al., *Progress in Photovoltaics*, 2005

Based on standard protocols by the ASTM and UL

Expert Peer reviews by:

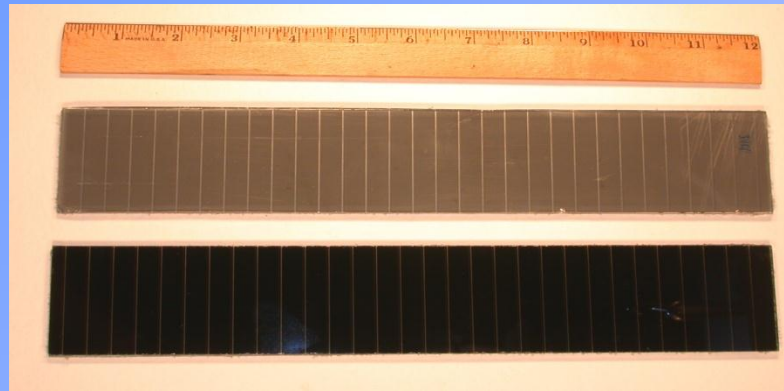
BNL, US-DOE, 2004

EC-JRC, 2004

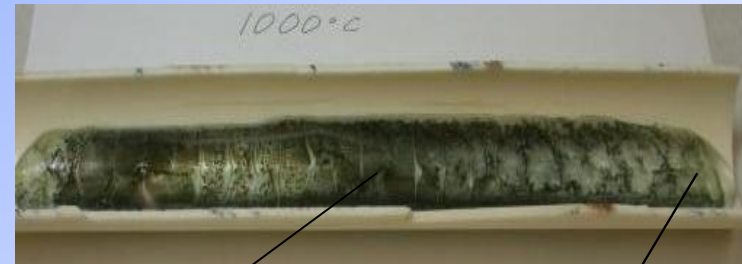
German Ministry of the Environment, (BMU), 2005

French Ministry of Ecology, Energy, 2009

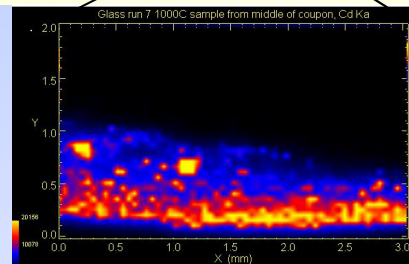
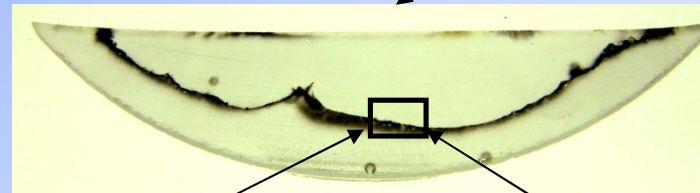
CdTe PV Fire-Simulation Tests: XRF Analysis



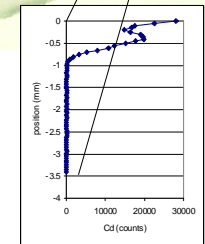
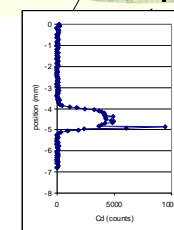
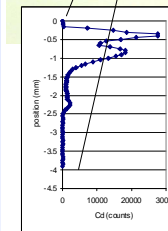
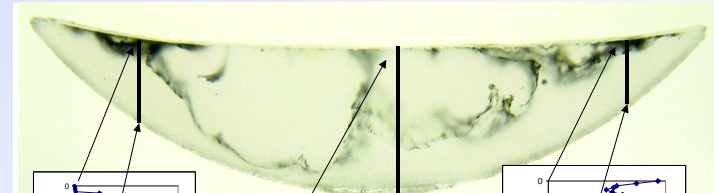
Heat →



XRF-micro-spectroscopy -Cd Mapping in PV Glass
1000 °C, Section taken from middle of sample

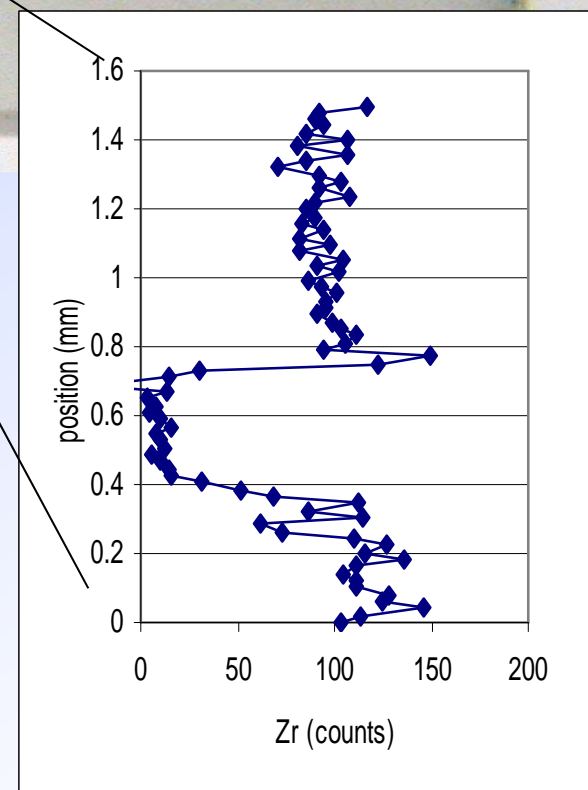
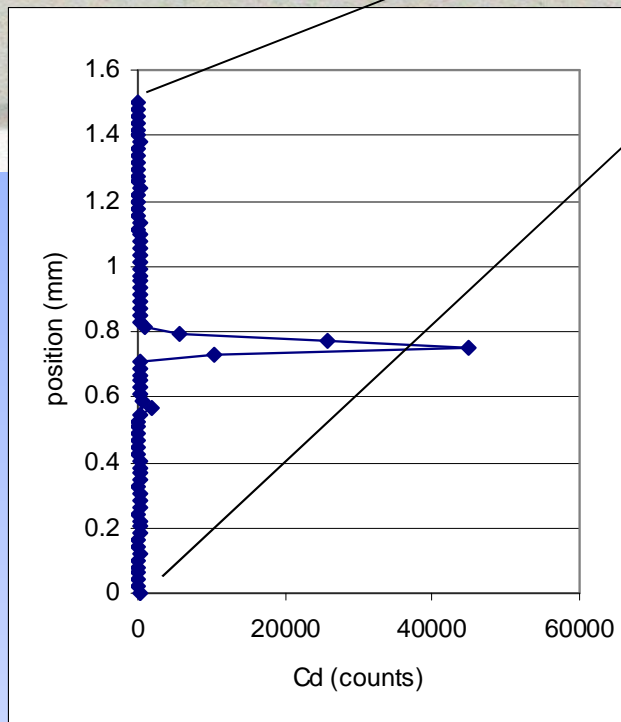
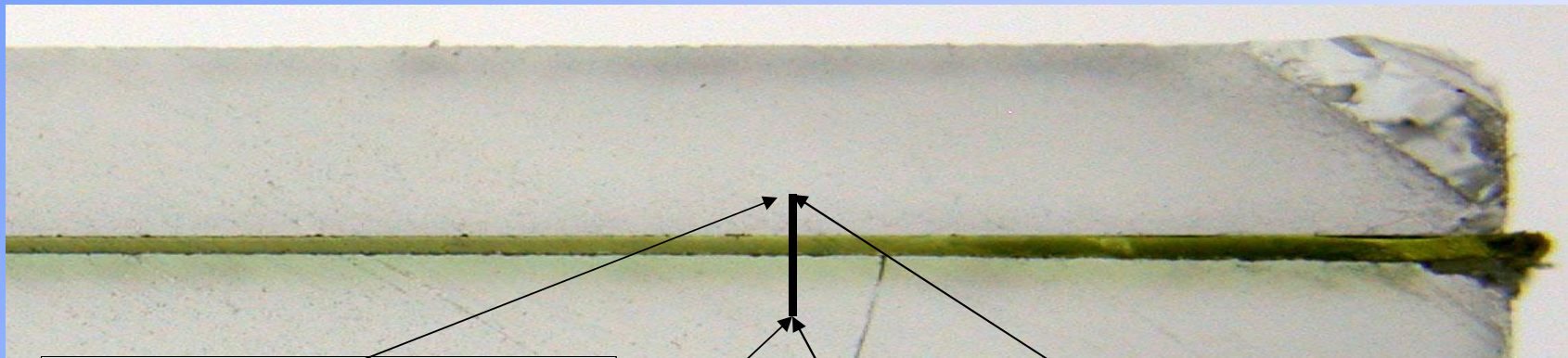


XRF-micro-probing –
Cd Distribution in PV Glass
1000 °C, right end of sample

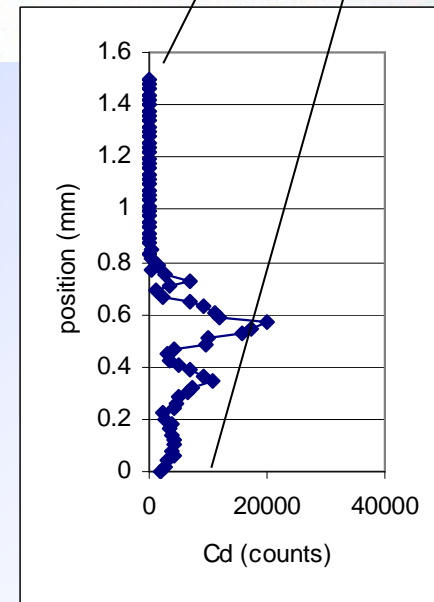
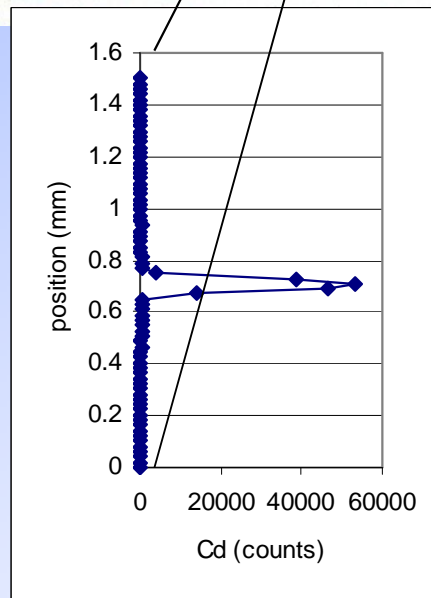
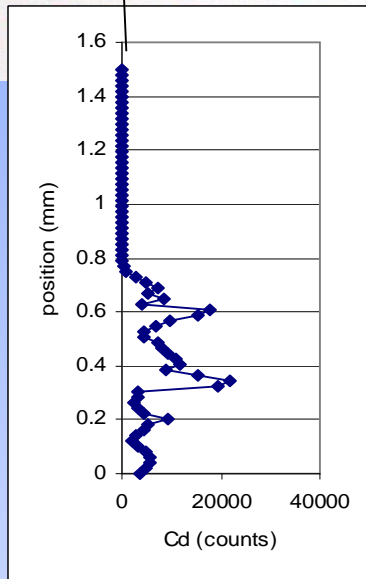
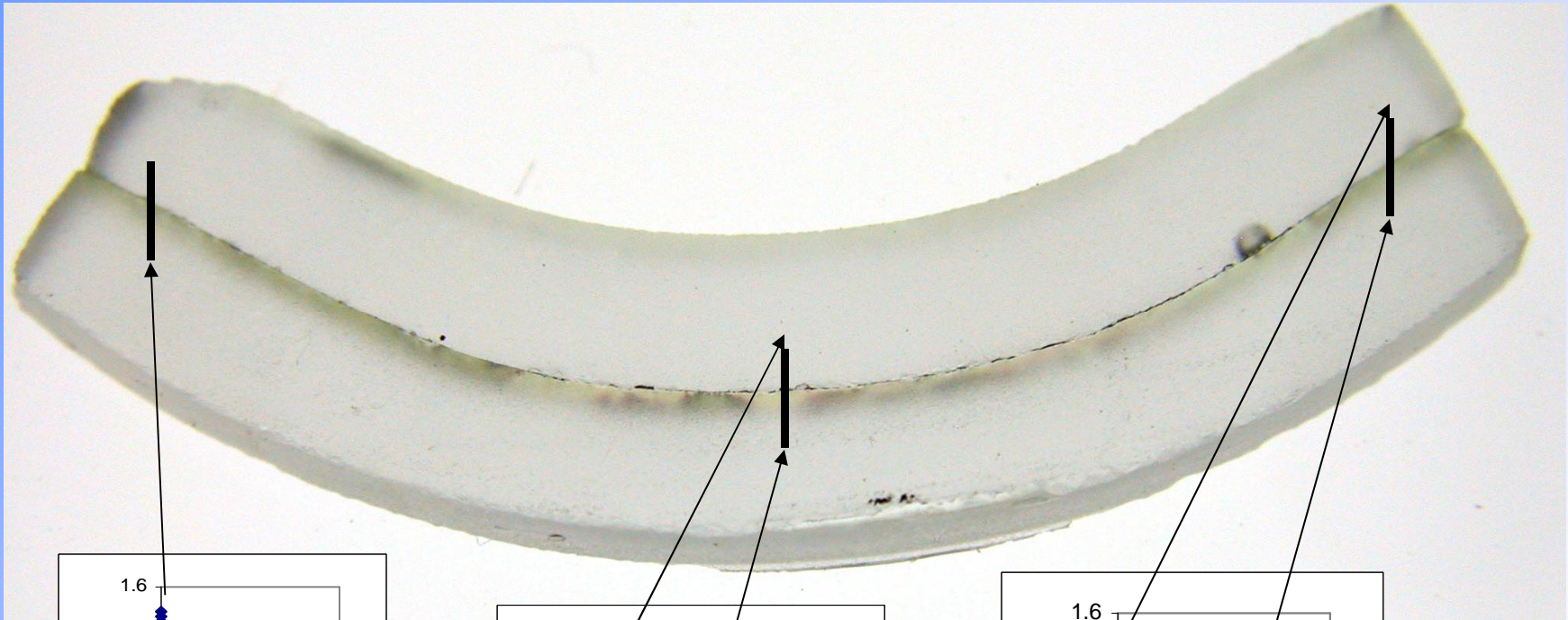


XRF-micro-probing -Cd & Zr distribution in PV sample

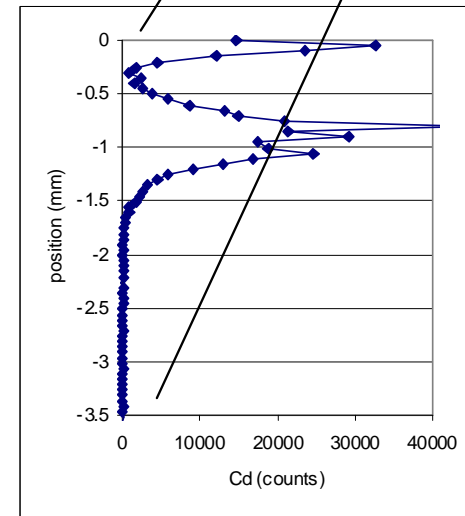
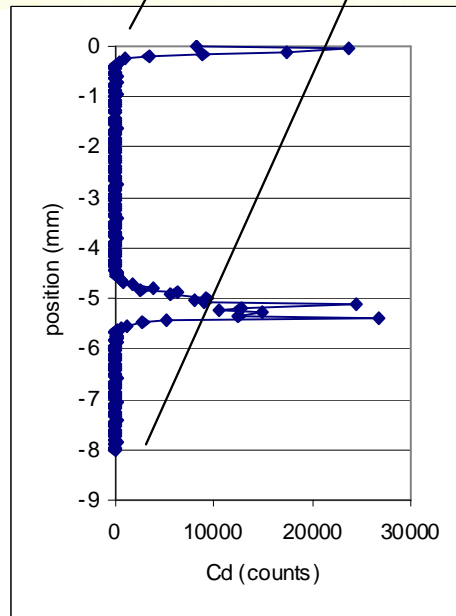
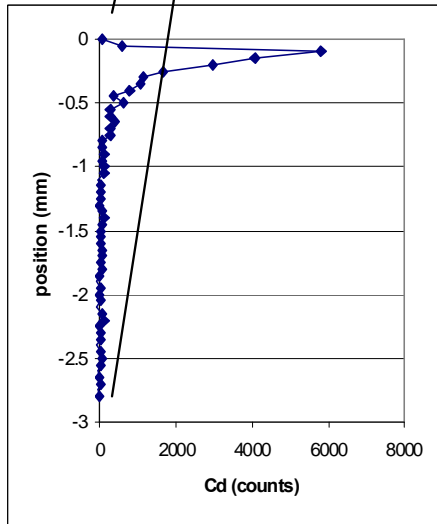
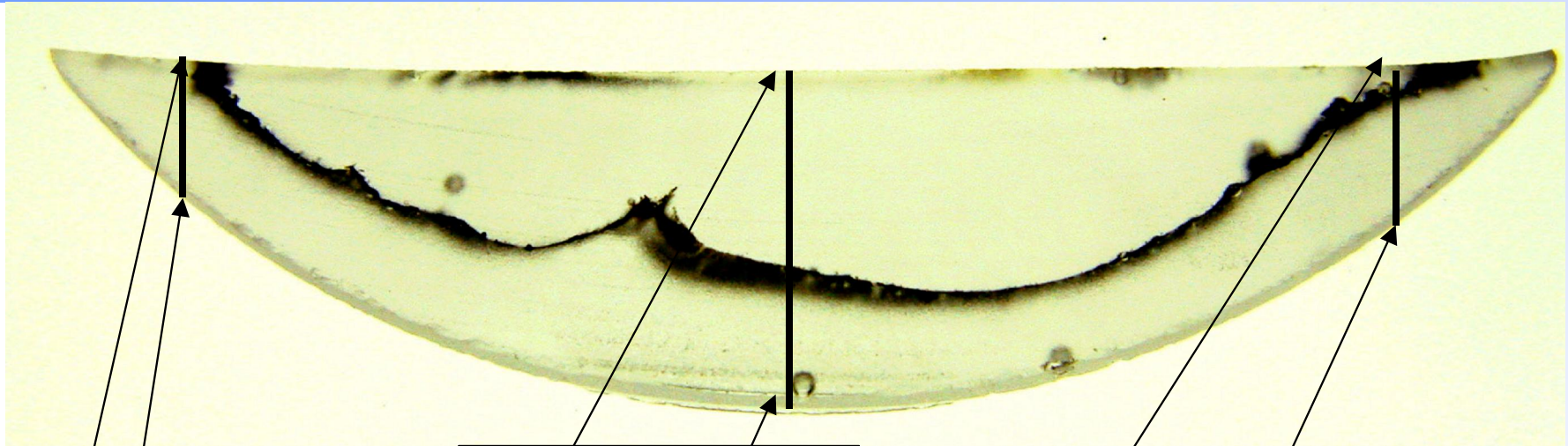
Unheated Sample -Vertical Cross Section



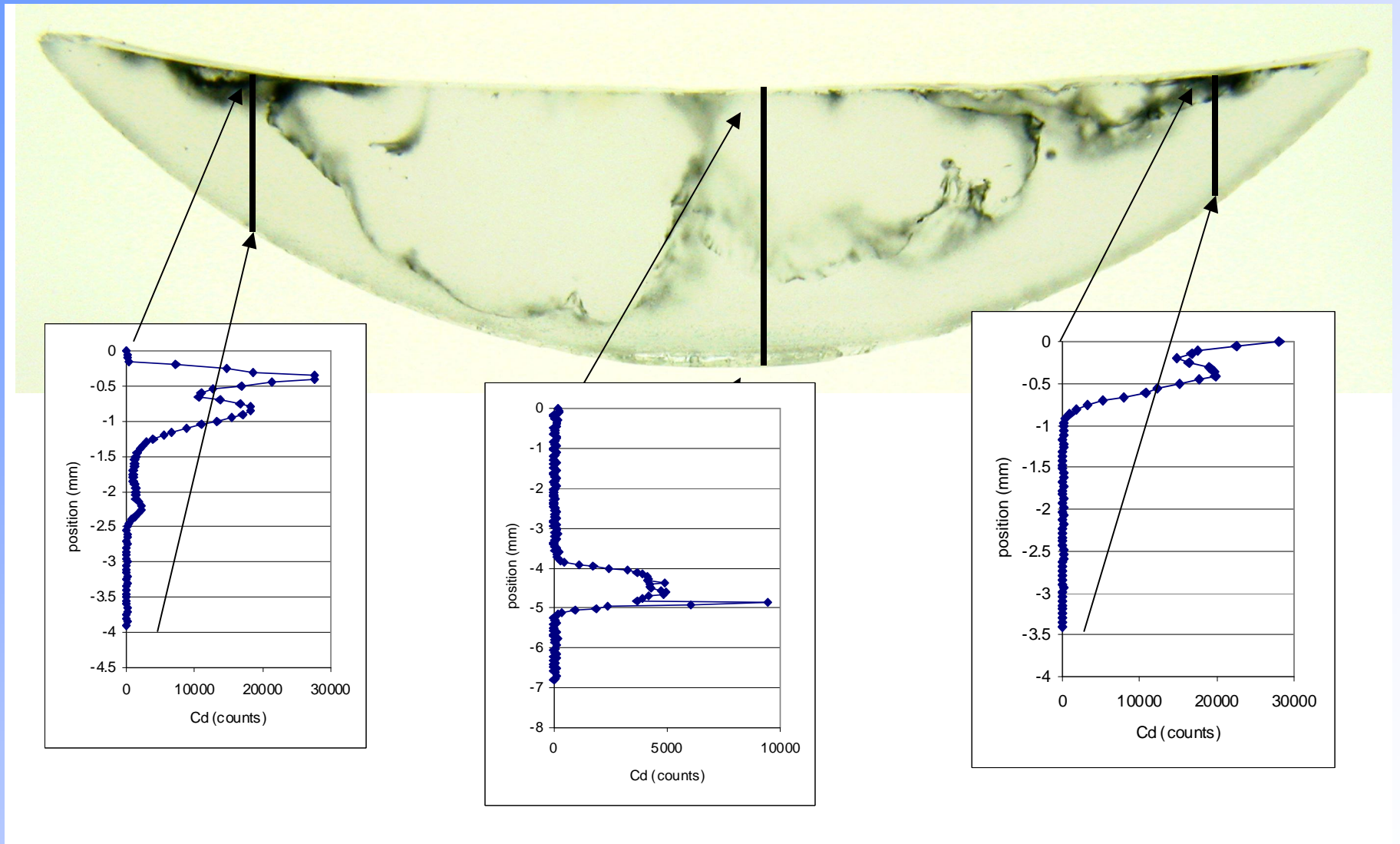
XRF-micro-probe -Cd distribution in PV sample 760 ° C, Section taken from middle of sample



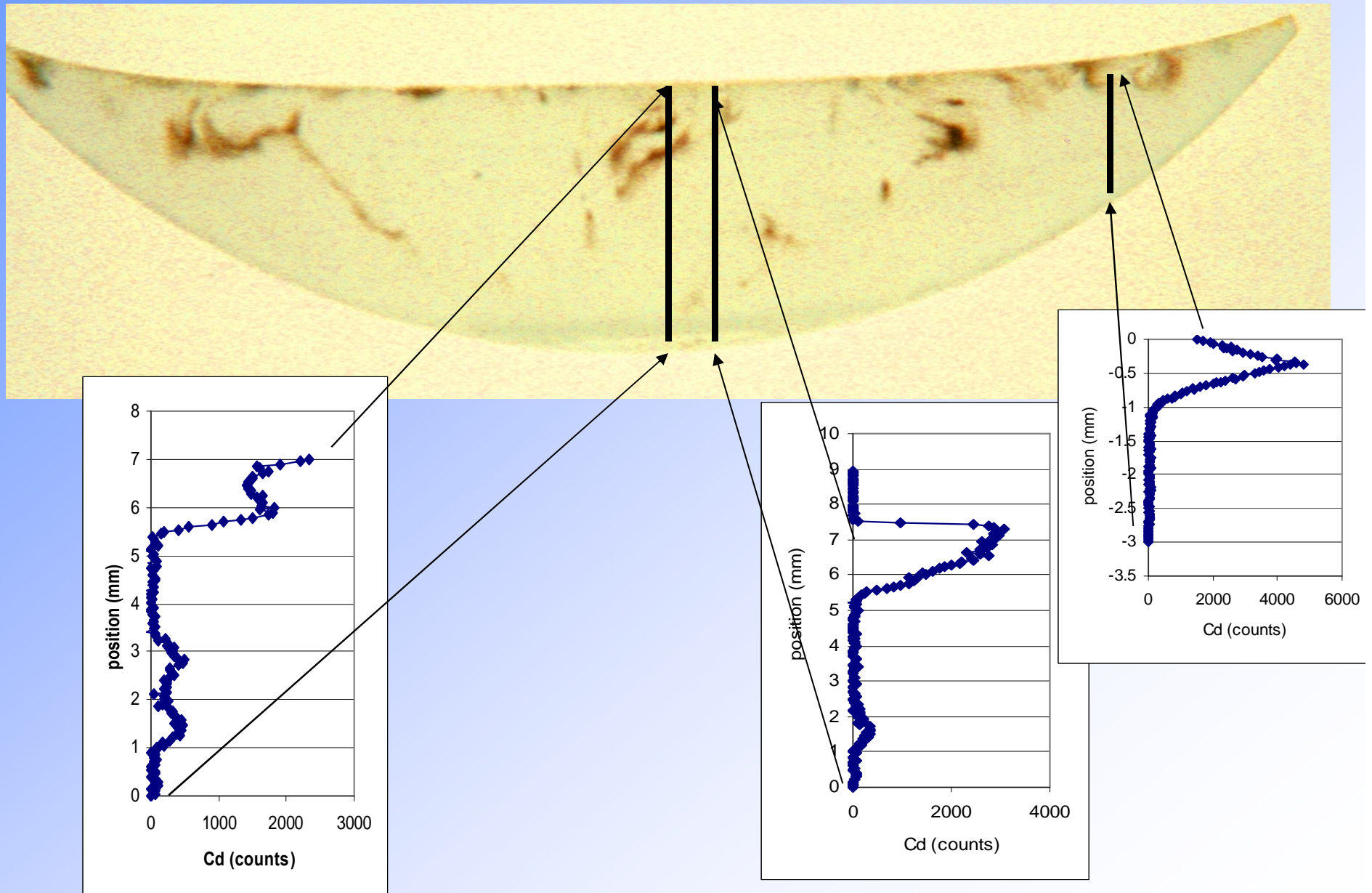
XRF-micro-probe -Cd distribution in PV sample 1000 ° C, Section taken from middle of sample



XRF-micro-probing -Cd distribution in PV sample 1000 ° C, Section taken from right side of sample



XRF-micro-probing -Cd distribution in PV sample 1100 ° C, Section taken from middle of sample



Atmospheric Cd Emissions from the Life-Cycle of CdTe PV Modules –Reference Case

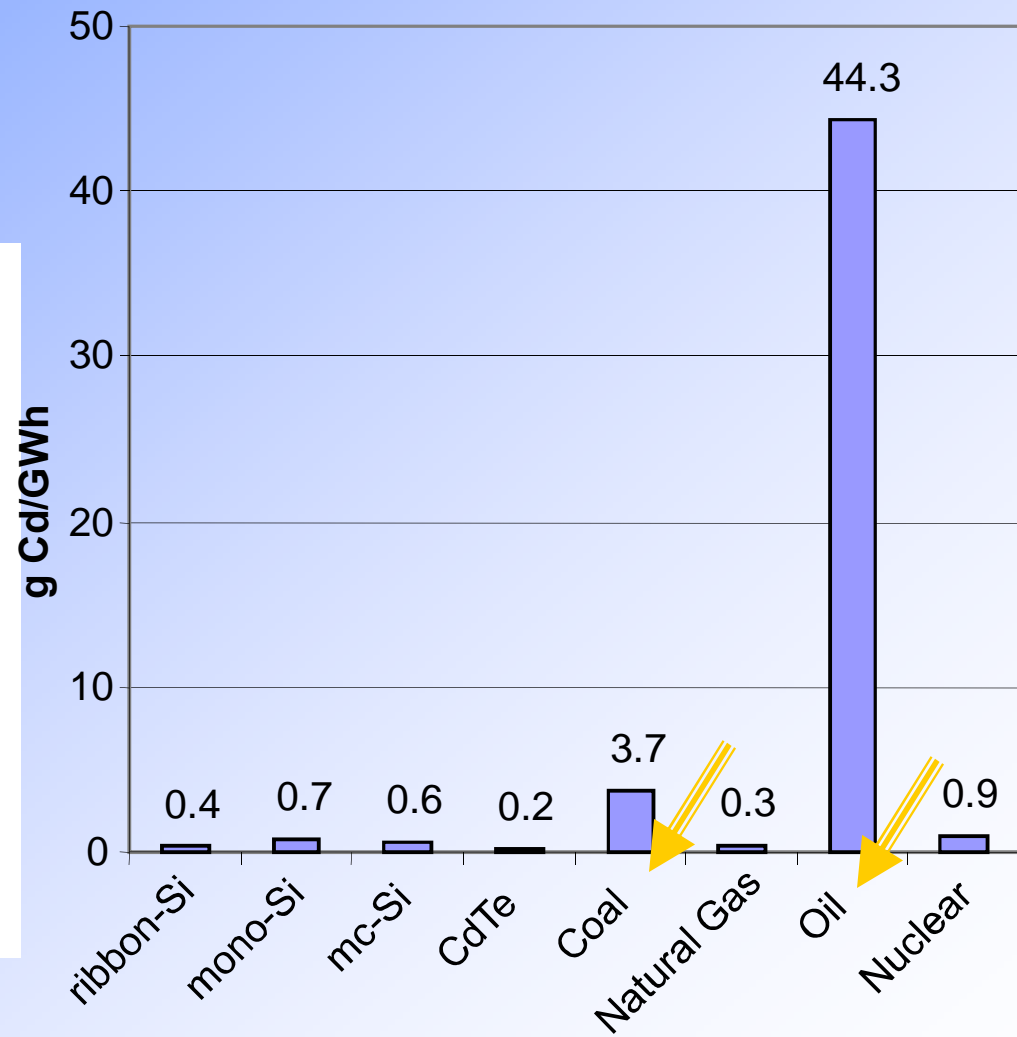
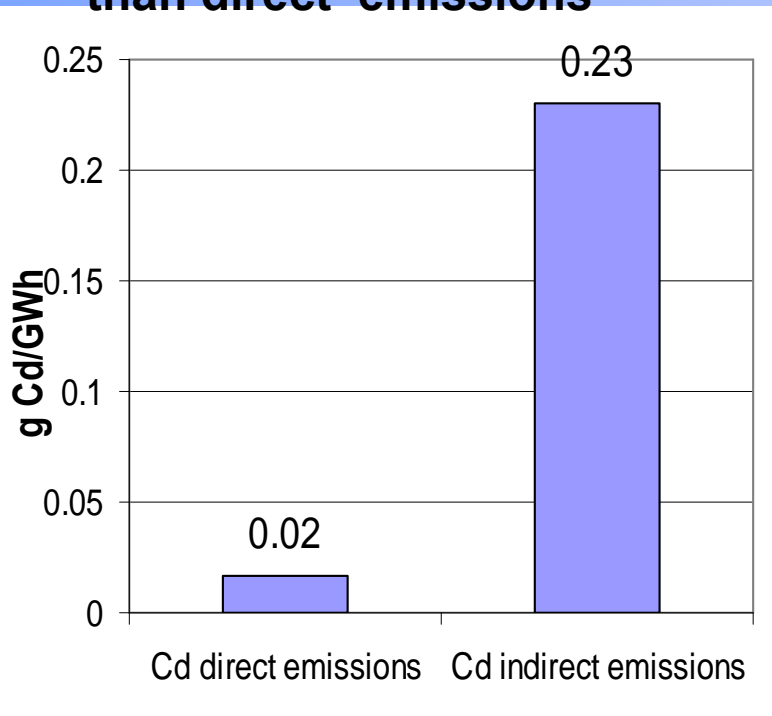
Process	(g Cd/ton Cd*)	(%)	(mg Cd/GWh)
1. Mining of Zn ores	2.7	0.58	0.02
2. Zn Smelting/Refining	40	0.58	0.30
3. Cd purification	6	100	7.79
4. CdTe Production	6	100	7.79
5. CdTe PV Manufacturing	0.4*	100	0.52*
6. CdTe PV Operation	0.05	100	0.06
7. CdTe PV Recycling	0.1*	100	0.13*
TOTAL EMISSIONS			16.55

* 2009 updates

Fthenakis V. Renewable and Sustainable Energy Reviews, 8, 303-334, 2004

Total Life-Cycle Cd Atmospheric Emissions

Indirect emissions, due to fossil fuels in the electricity mix in the life-cycle of CdTe PV, are more than 10x higher than direct emissions



Fthenakis and Kim, *Thin-Solid Films*, 515(15), 5961, 2007
Fthenakis, Kim & Alsema, *Environ. Sci. Technol*, 42, 2168, 2008

End-of-life Issues of PV modules

Rapid growth of PV market will result in an eventual waste disposal issue 25+ years after module installation

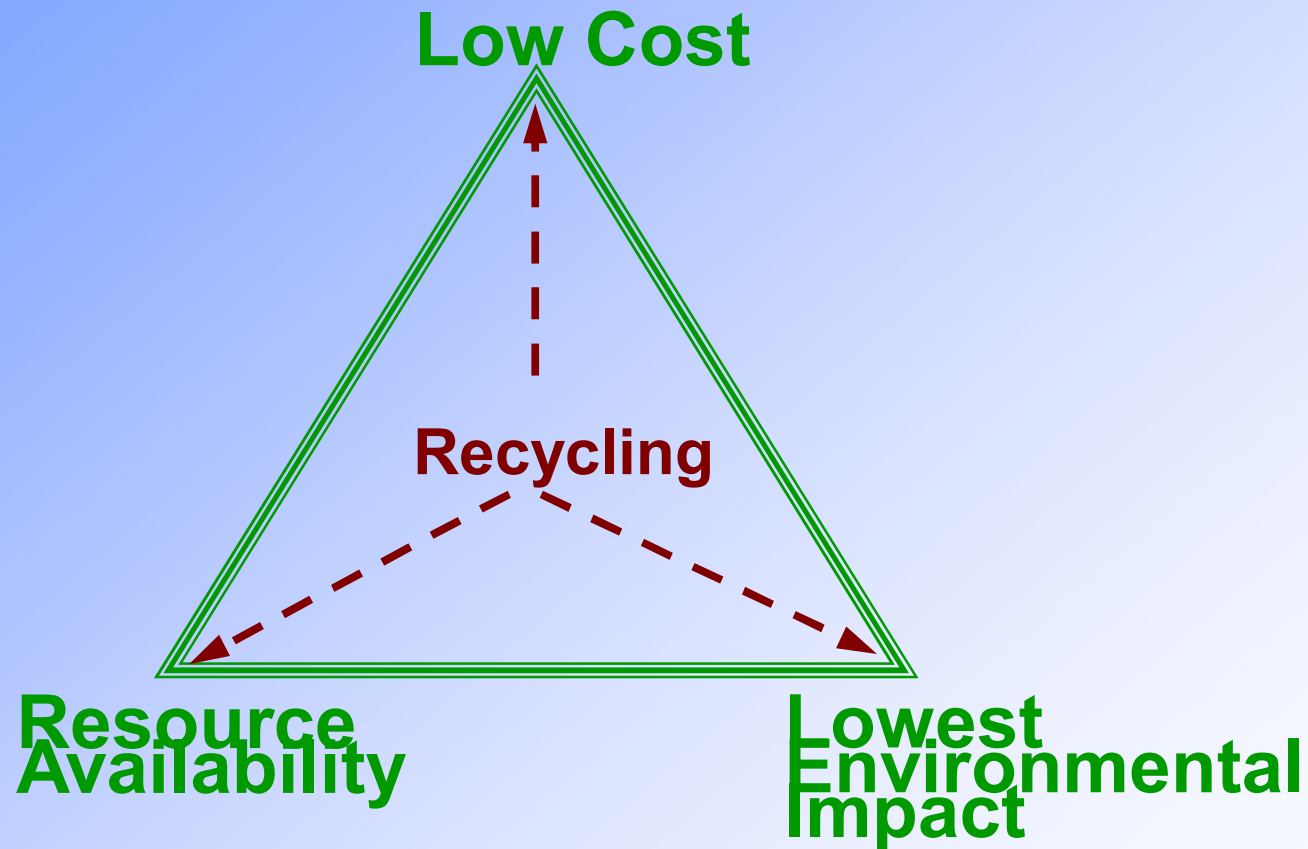
Potential of environmental impacts from uncontrolled disposal of PV

Recycling of Spent Modules

PV recycling will resolve environmental concerns and will create secondary sources of materials that benefit the environment

CdTe PV recycling is technically and economically feasible

The Triangle of Success



Conclusion

- Major PV Sustainability metrics include cost, resource availability, and environmental impacts
- These three aspects are closely related; recycling spent modules will become increasingly important in resolving cost, resource, and environmental constraints to large scales of sustainable growth
- Environmental sustainability should be examined in a holistic, life cycle, comparative framework

National Photovoltaics Environmental Research Center

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